

AGR's 'Excellent HSE Performance' delivers Cara Well



OVERVIEW

AGR was assigned by ENGIE E&P to drill a cost effective wildcat Cara well near the Gjøa field in the northern part of the Norwegian North sea – an area close to shore and with a high volume of marine traffic.

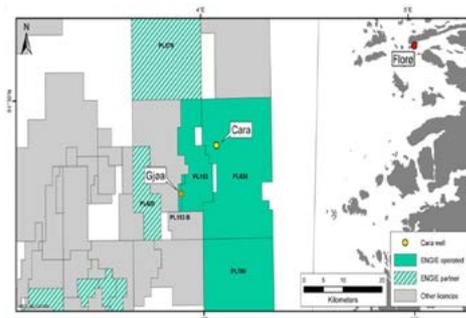
The field was the third largest oil discovery on the Norwegian Continental Shelf in 2016.

CHALLENGE

The location of the well posed interesting environmental challenges.

Situated just 35km from the mainland the team needed to mitigate additional environmental risks through detailed planning and monitoring.

In addition, the rig was in a busy marine traffic zone and so needed critical safeguards in place to protect the safety of the drilling crew and the vessels entering the area.



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AGR APPROACH FOR SOLVING THE CHALLENGE

The right well design and the right contracting strategies were central to this project's success.

AGR assembled a highly experienced team to manage all operational aspects of the project.

A lump sum approach for service providers enabled ENGIE to predict and compare costs.

Two buoys equipped with AIS (Automatic Identification System) were deployed north and south of the rig to provide early warning to vessels nearby and SafePath was contracted to efficiently monitor the marine traffic surrounding the Cara location around the clock.

Almost 150 vessels were contacted during operation to ensure their safe passage.

RESULT

- The Cara well was completed ahead of time and below budget
- Excellent HSE performance
- All objectives met, including successful well testing

KEY CAPABILITIES

- A dedicated team understanding the client's needs
- Well Testing competence for one and dual zone
- Previous Environmental Expertise for close to shore operations

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