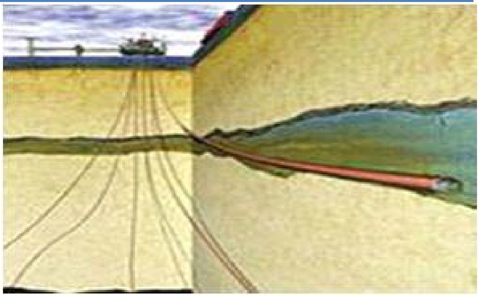
AGR Group ASA

3rd quarter 2011

Petroleum Services | Drilling Services | Field Operations

AGR Group consists of two business units with global reach, aligned with the trends in the global oil and gas services industry:

Petroleum Services



AGR Petroleum Services delivers a broad service offering within reservoir evaluations, well-planning and management as well as integrated field management to the upstream oil and gas industry. Its core competencies include geology, geophysics, petrophysics, reservoir and petroleum engineering, well construction, drilling management, completion design and installation, field development planning, risk and economics evaluation. The business unit also delivers a broad training portfolio.

Drilling Services

AGR Drilling Services develops and supplies leading edge technologies and services. The division is investing substantially in R&D for enhanced drilling solutions (EDS). This is technology to improve safety- and environmental control, enable drilling of difficult wells and improve drilling performance significantly. The technology has been successfully deployed on 450 wells for the top hole section. In addition, AGR Drilling Services has during 2011 introduced EC-drill, taking the technology post the BOP.

Field Operations (discontinued)

AGR Field Operations was sold to Oceaneering AS, a wholly owned subsidiary of Oceaneering International Inc., in an agreement signed 22 November 2011. The sale is contingent on regulatory approval.

Q3 REPORT

Primary segment reporting Q3 2011 only (NOK 1.000)					
Business segments	**Petroleum Services**	**Drilling Services**	**Group**	**Elimin.**	**Total**
Operating revenue, external	285.629	280.402	2.099	568	568.698
Operating revenue, internal	3.629	77	3.451	(7.157)	0
Operating expenses before depreciation	(242.956)	(218.247)	(9.445)	6.589	(464.059)
EBITDA	**46.303**	**62.232**	**(3.895)**	**-**	**104.640**
Depreciation and amortization	(5.208)	(16.950)	(872)	-	(23.031)
Write downs and provisions	-	-	-	-	-
EBIT	**41.094**	**45.281**	**(4.767)**	**-**	**81.608**

Primary segment reporting Q3 2010 only (NOK 1.000)					
Business segments	**Petroleum Services**	**Drilling Services**	**Group**	**Elimin.**	**Total**
Operating revenue, external	283.851	87.708	3.411	(305)	374.664
Operating revenue, internal	4.864	663	2.865	(8.392)	(0)
Operating expenses before depreciation	(231.470)	(61.634)	(4.717)	8.697	(289.123)
EBITDA	**57.245**	**26.737**	**1.559**	**-**	**85.541**
Depreciation and amortization	(9.486)	(17.037)	(320)	-	(26.843)
Write downs and provisions	(42)	-	-	-	(42)
EBIT	**47.717**	**9.700**	**1.239**	**-**	**58.656**

EBITDA: Earnings before interest, tax, depreciation and amortisation, excluding inventory/asset write downs
Cost related to the AGR Share Investment Program (EBC) has been moved from the divisions into Group.

AGR Group

The activity level and result in AGR Group continued to improve in the third quarter of 2011. Based on strong results, particularly within Drilling Services, the EBITDA increased by 22% to NOK 105 million compared to NOK 85 million in the third quarter of 2010.

On 23 November 2011 it was announced that AGR Group had signed an agreement with Oceaneering AS, a wholly owned subsidiary of Oceaneering International Inc., whereby Oceaneering acquires 100% of the shares in AGR Field Operations, contingent on regulatory approval. The price was NOK 1 365 million on an enterprise value basis. Closing is set to take place mid December 2011.

AGR has developed Field Operations over many years into an exciting, global organization. AGR believes Oceaneering will be very well positioned to facilitate Field Operation's further growth.

The cash tax effect from the sale will be marginal, and the Board will in due time consider paying dividends.

According to IFRS AGR Field Operations is presented as "Discontinued operations" on a separate line of the income statement, balance sheet and cash flow statement in this report.

Divisional Reports

AGR Petroleum Services

The overall market for AGR Petroleum Services was good in the third quarter with high activity and steady performance within the business lines. The result within several regions and business lines increased compared to Q2, but were behind Q3 2010 mainly due to gain on FX forward contracts in 2010 and lower activity within Reservoir Management in 2011. EBITDA for the quarter ended at NOK 46 million compared to NOK 57 million in Q3 2010.

The Well management department managed six rigs of which two in Norway, two in UK and two the US during Q3. The total number of spudded wells was 10. In Norway the final well on Bredford Dolphin for 2011 was spudded in September for Premier Oil. The operations on Borgland Dolphin have run continuously since June with good operational performance.

UK activity level within Well Management was high in the third quarter. The region managed two rigs and spudded a total of five wells. The South Pacific Ocean campaign continued to run for both Desire Petroleum and Rockhopper. A further campaign commenced in the UK sector for Faroe Petroleum and Hurricane in the third quarter. In the Asia Pacific region the focus has been on developing future well management opportunities and provide engineering consultancy services.

The US operation experienced increased activity in Q3. The slow permit process for offshore wells in the US has been outweighed by increased activity internationally, especially in South America. The domestic US shale gas play continues to attract investments, and the onshore drilling activity is increasing at a steady pace.

The market within Reservoir Management continues to improve, resulting in increased utilization in Norway and high utilization in UK. Consultancy had good capacity utilization and an increasing number of consultants. During the quarter several new contracts have been awarded.

AGR Drilling Services

The overall financial performance in Drilling Services remained strong in the third quarter, and the division had an all-time high EBITDA of NOK 62 million, up from NOK 27 million in Q3 2010. The main contributor to the good result was Seabed Intervention (formerly Trenching & Excavation).

Within the product line Enhanced Drilling Solutions (EDS) the AGR pumping system was used on 20 wells during Q3 on projects on the Norwegian Continental Shelf, Asia Pacific and Americas. The second RMR/EC-Drill well from a jack-up was successfully completed in Brazil during the quarter.

Seabed Intervention experienced very high activity due to further extension of the work for Shell for the seabed levelling and pre-laying trenching of the Ormen Lange field. This work was carried on throughout the third quarter.

In Well Services, the activity level within the Wellbore Cleanout product line continued to be steady, in line with previous quarters. The activity in Saudi Arabia with the Dynamic Desander also continues at a steady level.

YTD Q3 REPORT

Primary segment reporting per. 30.09.2011 (NOK 1.000)					
Business segments	**Petroleum Services**	**Drilling Services**	**Group**	**Elimin.**	**Total**
Operating revenue, external	832.617	605.891	7.050	284	1.445.842
Operating revenue, internal	9.938	77	8.803	(18.818)	(0)
Operating expenses before depreciation	(731.690)	(482.412)	(38.907)	18.534	(1.234.475)
EBITDA	**110.865**	**123.556**	**(23.054)**	**-**	**211.367**
Depreciation and amortization	(18.863)	(51.232)	(2.660)	-	(72.756)
Write downs and provisions	-	-	-	-	-
EBIT	**92.002**	**72.324**	**(25.713)**	**-**	**138.612**

Primary segment reporting per. 30.09.2010 (NOK 1.000)					
Business segments	**Petroleum Services**	**Drilling Services**	**Group**	**Elimin.**	**Total**
Operating revenue, external	809.699	246.397	10.497	(305)	1.066.289
Operating revenue, internal	6.018	6.945	8.625	(21.588)	(0)
Operating expenses before depreciation	(691.888)	(202.039)	(28.293)	21.893	(900.326)
EBITDA	**123.830**	**51.303**	**(9.171)**	**-**	**165.964**
Depreciation and amortization	(31.421)	(51.912)	(1.000)	-	(84.333)
Write downs and provisions	(1.413)	-	-	-	(1.413)
EBIT	**90.996**	**(609)**	**(10.170)**	**-**	**80.217**

EBITDA: Earnings before interest, tax, depreciation and amortisation, excluding inventory/asset write downs
Cost related to the Share Investment Program (EBC) has been moved from the divisions into Group.

AGR Group

Operating revenue for the Group grew by 36% from 1 066 NOK million in the first nine months of 2010 to NOK 1 446 million for the same period in 2011. The business areas performed well in the nine months of 2011 and in particular Drilling Services which showed a significant increase in revenues and earnings. EBITDA for the Group was NOK 211 million compared to NOK 166 million for the nine months of 2010.

On 23 November 2011 it was announced that AGR Group had signed an agreement with Oceaneering AS, a wholly owned subsidiary of Oceaneering International Inc., whereby Oceaneering acquires 100% of the shares in AGR Field Operations, contingent on regulatory approval. The price was NOK 1 365 million on an enterprise value basis. Closing is set to take place mid December 2011.

Divisional Reports

AGR Petroleum Services

AGR Petroleum Services performance in the first nine months of 2011 has been steady and ended with EBITDA of NOK 111 million compared NOK 124 million in nine months of 2010.

The Well Management department experienced a steady market in 2011, particularly in the UK and Norwegian sector. Other regions are still affected by the slowdown in drilling activity. In the first nine months of 2011 a total of 20 wells were spudded and 11 rigs were operated; two rigs in Norway, three in UK, five in Americas and one in the Middle East.

In Norway the Bredford Dolphin has finished two wells for RWE DEA, two wells for Lundin and one well for Premier Oil, and these were the last wells on this rig for AGR Petroleum Services for now. The operations on Borgland Dolphin have run continuously since June with good operational performance. Planning for RWE DEA on the West Alpha has also started, and operations are expected to commence in Q4 2011.

The Ocean Guardian campaign in the South Pacific Ocean continued to run for both Desire Petroleum and Rockhopper. A further campaign commenced in the UK sector for Faroe Petroleum and Hurricane in Q3. Hyperdynamics has signed up for drilling with the drillship Jasper Explorer in Equatorial Guinea with expected start-up in November. The US operation has experienced increased activity and improved results in 2011.

Overall the market and activity level within Reservoir and Field management has improved over the course of the first nine months of 2011. Norway had a slow start of the year, but activity has increased significantly and capacity utilization is now steadily going up.

Consultancy had good capacity utilization and an increasing number of consultants, approaching the high level in 2008. Demand continues to be high for the scarce engineering resources required to meet both internal and external requirements. Steady performance in the software tools business with results in line with last year.

AGR Drilling Services

The first nine months of 2011 showed a significant improvement compared to the same period in 2010. EBITDA for the period ended at NOK 124 million, up from NOK 51 million last year.

Key services within the division are the Riserless Mud Recovery (RMR) and Cuttings Transportation System (CTS), both utilizing pumping technology developed within AGR. During the first nine months of 2011, AGR’s pumping system was used on 47 wells in locations such as Brazil, the Norwegian Continental Shelf and the Caspian, compared to 23 wells in the same period of 2010.

The RMR technology reduces the risk and cost of drilling top-hole sections in offshore wells. Besides facilitating environmental compliance in areas where zero discharge philosophies have been adopted, the RMR has been recognised as an enabler also for geological reasons. The use of engineered mud makes it possible to drill wells where serious shallow geo-hazards otherwise could make it too risky to drill. Additionally, the industry is adopting novel uses of the RMR technology, extending beyond the top-hole section. As operators have started to design the wells with RMR in mind, casings are being set lower and final depth of the well is reached quicker than before.

AGR Drilling Services completed its first EC-Drill study at the beginning of Q2. On the basis of the study AGR Drilling Services was awarded its first contract for two EC-Drill–floater wells. EC-Drill is one of AGR Drilling Services’ solutions to Managed Pressure Drilling (MPD). The system is deployed post-BOP, thereby significantly reducing drill time and associated risk.

Seabed Intervention (formerly Trenching & Excavation) undertakes seabed excavation and trenching of subsea pipelines. The ClayCutter X enables the operator to perform efficient seabed leveling using high-powered jets. This business line has had all-time high activity during the first three quarters. The main projects have been the Ormen Lange field for Shell and the Gorgon project for Chevron.

The activity level in the Wellbore Cleanout product line continued to be low, but steady, during the first nine months of 2011. The Dynamic Desander has during 2011 firmly demonstrated its ability to help clients comply with strict zero-flare philosophies during wellbore clean-up. 100% of the zero flare wells for Saudi Aramco utilise the tool for this purpose, completely replacing a standard well test separator and ensuring zero emissions. One new Desander has been commissioned and yet another is being manufactured to meet the increased demand for efficient in-line solid removal of well fluids in the North Sea.

Group/Other

As a consequence of a strategic evaluation, AGR Marine Engineering AS (ME) was sold from AGR Field Operations to AGR Group in September 2011. All financials for this company are accounted for in AGR Group. AGR Group now consists of corporate administration, Cannseal and ME. Adjusted for the result in ME and the net reversal of the guarantee costs related to AGR Share Investment Program in 2010[1], the result is on the same level as for the first nine months of 2010.

Financial Information

Funding

In March 2011 the Group restructured its debt and entered into an Amended and Restated Multicurrency Revolving Credit, Term loans and Guarantee Facilities agreement provided by a bank syndicate comprising DnB NOR and Nordea. The loan amortization structure was adjusted and the financial covenants were reset. According to the Group's long term strategy for the various business units, the three divisions are to be financed individually. As a first step, the financing has been split in two whereby AGR Field Operations has been financed separately under a new loan agreement.

Other financial information

Profit after tax for continued operations for the first nine months of 2011 was NOK 47 million compared to NOK 4 million for the same period in 2010. For more information about the results, see the divisional reports section.

The Group had total assets of NOK 2 990 million at the end of the third quarter of 2011, up from NOK 2 676 million at year end 2010. This is mainly due to increased receivables, payables and cash. At the end of the third quarter 2011, the equity ratio was 25%.

The accumulated cash flow from the Group’s operational activities was NOK 131 million mainly as a result of improved results. Capital expenditure for continued operations was NOK 50 million, mainly related to equipment in AGR Drilling Services and development projects such as CannSeal. The Group had a total net cash flow of NOK 111 million in the first nine months of 2011.

The net interest-bearing debt for the Group was reduced to NOK 775 million at the end of Q3 2011 compared to NOK 1 108 million at the end of 2010 mainly due to the accounting of Field Operations as discontinued operation. At the end of Q3 2011, NOK 707 million of interest bearing debt is hedged through interest swaps/options constituting 83% of total interest bearing debt.

Earnings per share for the first nine months of 2011 increased to NOK 0.54 compared to NOK 0.16 for the same period in 2010.

[1] Reference is made to Note 37 in the Annual Report 2010 for more information about the AGR Investment Program.

Financial consolidated information and notes

Basis of Preparation and Accounting Principles

This condensed consolidated interim financial information for the three and nine months ended 30 September has been prepared in accordance with IAS 34, "Interim financial reporting". The condensed consolidated interim financial information should be read in conjunction with the annual financial statement for the year ended 31 December 2010, which has been prepared in accordance with IFRS. This condensed consolidated interim information has not been audited.

If a significant part of the Group's operations is divested or a decision has been made to divest it, this business is presented as "Discontinued operations" on a separate line of the income statement, balance sheet and cashflow statement. The earnings on internal sales to other companies in the Group are retained in the Group. The comparative figures for the discontinued operations in the income statement are restated and presented on a single line. Comparative figures in the balance sheet and cashflow statement are not correspondingly restated.

Condensed consolidated income statement

Income Statement	Actual	Actual	Actual	Actual
NOK 1.000	**01.07 - 30.09 2011**	**01.07 - 30.09 2010**	**01.01 - 30.09 2011**	**01.01 - 30.09 2010**
Operating revenue	568.698	374.664	1.445.842	1.066.288
Operating expenses before depreciation	(464.059)	(289.123)	(1.234.475)	(900.326)
Operating profit before depreciation (EBITDA)	**104.639**	**85.541**	**211.367**	**165.963**
Depreciation and amortisation	(23.031)	(26.843)	(72.756)	(84.333)
Write downs and provisions	-	(42)	-	(1.413)
Operating profit (EBIT)	**81.608**	**58.656**	**138.612**	**80.217**
Net financial items	(21.184)	(21.527)	(68.795)	(74.028)
Profit before taxes	**60.423**	**37.129**	**69.817**	**6.189**
Taxes	(19.336)	(11.814)	(22.341)	(2.020)
Profit after taxes	**41.088**	**25.315**	**47.476**	**4.169**
Profit after tax from discontinued operations	13.577	10.858	20.636	15.530
Gain from sale of discontinued operations		-	-	-
Result from discountinued operations	**13.577**	**10.858**	**20.636**	**15.530**
Profit/(loss) for the year	**54.664**	**36.173**	**68.112**	**19.699**

Key figures	Actual	Actual
	01.01 - 30.09 2011	**01.01 - 30.09 2010**
Earnings per share/Diluted EPS	0,54	0,16

Condensed statement of financial position

Balance Sheet		Actual	Actual
NOK 1.000		**30.09.2011**	**30.09.2010**
Fixed assets			
Deferred tax asset		153.568	160.712
Patents, research and development		155.630	174.274
Goodwill		574.488	912.360
Land and buildings		-	35
Machinery and other equipment		366.612	476.704
Financial fixed assets		40.308	33.641
Total fixed assets		**1.290.606**	**1.757.726**
Current assets			
Inventory		16.596	22.879
Accounts receivable		615.575	710.608
Other receivables		186.446	112.545
Shares held for trading purposes		93	95
Assets classified as held for sale		739.441	-
Cash and cash equivalents		140.953	113.697
Total current assets		**1.699.104**	**959.824**
Total assets		**2.989.710**	**2.717.550**
Equity			
Paid in capital		1.075.709	1.082.056
Other equity		(353.523)	(419.748)
Non-controlling interests		25.392	23.104
Total equity		**747.578**	**685.412**
Long-term liabilities			
Provisions		9.927	14.939
Deferred tax liability		17.291	41.000
Other longterm liability			-
Liabilities to financial institutions	Note 1	668.246	946.636
Total long-term liabilities		**695.464**	**1.002.575**
Short-term liabilities			
Liabilities classified as held for sale		523.811	682
Short-term liabilities	Note 1	1.022.857	1.028.881
Total short-term liabilities		**1.546.669**	**1.029.563**
Total liabilities		**2.242.133**	**2.032.138**
Total equity and liabilities		**2.989.710**	**2.717.550**

Condensed consolidated statement of comprehensive income

Statement of comprehensive income	Actual	Actual	Actual
NOK 1.000	**Nine months ended 30 September**		**Year ended 31 Dece**
	2011	**2010**	**2010**
Profit for the period	**68.112**	**19.698**	**4.251**
Other comprehensive income	-	-	-
Fair value gains on available-for-sale financial assets, net of tax	-	-	-
Cash flow hedges, net of tax	-	-	-
Currency translation differences	(12.252)	19.230	34.175
Other comprehensive income for the period, net of tax	-	-	-
Total comprehensive income for the period	**55.860**	**38.928**	**38.426**
Profit attributable to:			
- owners of the company	69.408	19.763	5.811
- non-controllin interest	(1.296)	(65)	(1.559)
Total comprehensive income for the period	**68.112**	**19.698**	**4.252**

Condensed consolidated statement of cash flow

Cash-flow Statement			
NOK 1.000	**01.01 - 30.09 2011**	**01.01 - 30.09 2010**	**01.01 - 31.12 2010**
Profit(loss) before taxes continued operations	**69.817**	**28.891**	**16.306**
Depreciation and amortization of tangible assets	72.756	128.633	172.045
Taxes paid	(15.466)	(42.621)	(48.712)
Other non-cash transactions	5.801	-	-
Share of loss/profit from associates	-	2.664	122
Change in inventory	(6.618)	(12.205)	(2.592)
Change in trade receivables	(134.797)	(76.551)	(93.213)
Change in trade payables	102.352	280.178	199.042
Change in pension liabilities	255	(1.800)	1.247
Change in other accruals	(22.317)	(78.695)	33.959
Net cash-flow from operating activities - continued operations	**71.783**	**228.494**	**278.204**
Profit/(Loss) from discontinued operation before tax	30.588	-	-
Net cash from discontinued operations	29.122	-	-
Net cash-flow from operating activities	**131.493**	**228.494**	**278.204**
Cash inflows from sale of property, plant and equipment and other assets	-	-	1.713
Cash outflows for additions to property, plant and equipment and intangible assets	(50.980)	(62.991)	(112.213)
Cash outflows from financial fixed assets	-	-	(260)
Net cash-flow from investment activities - continued operations	**(50.980)**	**(62.991)**	**(110.760)**
Long and short term loan	40.277	(82.216)	(146.821)
Proceeds from share sales	(9.467)	(15.632)	-
Issuance of shares	-	-	(6.749)
Net cash-flow from financing activities	**30.810**	**(83.451)**	**(153.570)**
Net changes in cash and cash equivalents	**111.323**	**82.052**	**13.874**
Cash and cash equivalents at period start	**29.630**	**31.645**	**31.645**
Cash and cash equivalents at period end	**140.953**	**113.697**	**45.519**

Condensed consolidated statement of changes in equity

Equity reconciliation			
NOK 1.000	01.01 - 30.09 2011	01.01 - 30.09 2010	01.01 - 31.12 2010
Equity at period start	**679.158**	**619.300**	**619.300**
Profit after taxes	68.112	19.820	4.251
Exchange differences	(12.252)	19.230	34.175
Change/capital contribution from non-controlling interests	12.560	42.694	43.411
Treasury shares	-	(15.632)	(21.979)
Equity at period end	**747.578**	**685.412**	**679.158**

Note 1 – Interest bearing debt

Net interest-bearing debt	Actual	Actual	Actual
NOK 1.000	30.09.2011	30.09.2010	31.12.2010
Long term debt to credit institutions	668.246	946.636	877.847
Short term debt to credit institutions	247.374	256.741	275.175
Total interest-bearing debt	**915.620**	**1.203.377**	**1.153.022**
Cash and cash equivalents	140.953	113.697	45.519
Net interest-bearing debt	**774.667**	**1.089.680**	**1.107.503**

According to IFRS the capitalized arrangement fee is deducted from the total net interest-bearing debt in the above table and balance sheet.

Note 2 – Segment Information

AGR reports segmented information on the following business units: *AGR Petroleum Services and AGR Drilling Services. Group* consists of corporate administration and special projects.

Primary segment reporting per. 30.09.2011 (NOK 1.000)					
Business segments	Petroleum Services	Drilling Services	Group	Elimin.	Total
Operating revenue, external	832.617	605.891	7.050	284	1.445.842
Operating revenue, internal	9.938	77	8.803	(18.818)	(0)
Operating expenses before depreciation	(731.690)	(482.412)	(38.907)	18.534	(1.234.475)
EBITDA	**110.865**	**123.556**	**(23.054)**	**-**	**211.367**
Depreciation and amortization	(18.863)	(51.232)	(2.660)	-	(72.756)
Write downs and provisions	-	-	-	-	-
EBIT	**92.002**	**72.324**	**(25.713)**	**-**	**138.612**
Net financial items	(35.672)	(27.128)	1.208	(7.203)	(68.795)
Profit before taxes	**56.330**	**45.195**	**(24.505)**	**(7.203)**	**69.817**
Taxes	(18.026)	(14.462)	7.842	2.305	(22.341)
Profit after taxes	**38.304**	**30.733**	**(16.664)**	**(4.898)**	**47.476**
Profit after tax from discontinued operations	-	-	20.636	-	20.636
Profit/(loss) for the year	**38.304**	**30.733**	**3.973**	**(4.898)**	**68.112**

Primary segment reporting per. 30.09.2010 (NOK 1.000)					
Business segments	**Petroleum Services**	**Drilling Services**	**Group**	**Elimin.**	**Total**
Operating revenue, external	809.699	246.397	10.497	(305)	1.066.289
Operating revenue, internal	6.018	6.945	8.625	(21.588)	(0)
Operating expenses before depreciation	(691.888)	(202.039)	(28.293)	21.893	(900.326)
EBITDA	**123.830**	**51.303**	**(9.171)**	**-**	**165.964**
Depreciation and amortization	(31.421)	(51.912)	(1.000)	-	(84.333)
Write downs and provisions	(1.413)	-	-	-	(1.413)
EBIT	**90.996**	**(609)**	**(10.170)**	**-**	**80.217**
Net financial items	(45.460)	(33.093)	(119.013)	123.538	(74.028)
Profit before taxes	**45.537**	**(33.702)**	**(129.183)**	**123.538**	**6.189**
Taxes	(14.572)	10.784	41.300	(39.532)	(2.020)
Profit after taxes	**30.965**	**(22.917)**	**(87.883)**	**84.006**	**4.169**
Profit after tax from discontinued operations	-	-	15.530	-	15.530
Profit/(loss) for the year	**30.965**	**(22.917)**	**(72.354)**	**84.006**	**19.698**

Note 3 – Geographical Distribution of Operating Income

Secondary segment reporting (NOK 1.000)		
Geographical distribution of operating income	**01.01 - 30.09 2011**	**01.01 - 30.09 2010**
Norway	654.796	399.449
Europe ex. Norway	251.389	236.514
Australia	75.503	80.146
America	227.393	125.231
Asia	146.361	141.179
Africa	90.401	83.769
Total	**1.445.842**	**1.066.289**

Note 4 - Financial Key Figures

Key figures	Actual	Actual	Actual	Actual	Actual
	01.07 - 30.09 2011	**01.07 - 30.09 2010**	**01.01 - 30.09 2011**	**01.01 - 30.09 2010**	**01.01 - 31.12 2010**
Average number of shares	125.898.308	125.898.308	125.898.308	125.898.308	125.898.308
Earnings per share/Diluted EPS	0,43	0,29	0,54	0,16	0,03
EBITDA-margin	18,4 %	22,8 %	14,6 %	15,6 %	12,2 %
EBIT-margin	14,3 %	15,7 %	9,6 %	7,5 %	5,3 %
Equity ratio	25,0 %	25,2 %	25,0 %	25,2 %	25,4 %
Net interest bearing debt	774.667	1.089.680	774.667	1.089.680	1.107.503

Note 5 – Related party transactions

There are no significant transactions that affect the company's financial position.

Note 6 – Discontinued operations

On 23 November 2011 it was announced that AGR Group had signed an agreement with Oceaneering AS, a wholly owned subsidiary of Oceaneering International Inc., whereby Oceaneering acquires 100% of the shares in AGR Field Operations, contingent on regulatory approval. Accordingly, profit and loss from the discontinued operations are presented on a single line in the consolidated income statement. The profit item consists of the following elements:

Discontinued operations

NOK 1.000	01.01 - 30.09 2011	01.01 - 30.09 2010
Operating revenue, external	834.915	779.298
Operating revenue, internal	17.066	14.941
Operating expenses before depreciation	(749.806)	(706.455)
EBITDA	**102.174**	**87.784**
Depreciation and amortization	(39.860)	(42.887)
Write downs and provisions	-	-
EBIT	**62.314**	**44.897**
Net financial items	(31.726)	(19.531)
Profit before taxes	**30.588**	**25.366**
Skattekostnad / Taxes	(9.788)	(8.199)
Profit after taxes	**20.800**	**17.167**
Profit after tax from discontinued operatio	(164)	(1.637)
Profit/(loss) for the year	**20.636**	**15.530**

Note 7 – Subsequent events

On 8 November 2011, AGR announced that the Israeli commissioner for oil and gas had confirmed that a group of companies including AGR has been granted six oil & gas exploration licenses offshore of Israel. The licenses in question are referred to as the Pelagic-licenses and AGR is named Operator. AGR's ownership amounts to 5%.

On 23 November 2011 it was announced that AGR Group had signed an agreement with Oceaneering AS, a wholly owned subsidiary of Oceaneering International Inc., whereby Oceaneering acquires 100% of the shares in AGR Field Operations, contingent on regulatory approval. AGR Group ASA owns approximately 95% of the shares in AGR Field Operations and a group of employees the remaining 5%. The price was NOK 1 365 million on an enterprise value basis. Closing is set to take place mid December 2011. Estimated net sales gain is NOK 772 million. AGR has been granted an exemption from the Oslo stock exchange, and will not issue an Information Memorandum.