AGR Group ASA

Interim Report

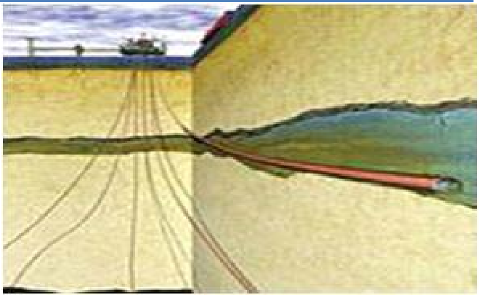
2nd quarter and first half year 2013

Petroleum Services

Drilling Services (discontinued)

AGR Group consists of two business units with global reach, aligned with the trends in the global oil and gas services industry:

Petroleum Services



AGR Petroleum Services delivers a broad service offering within reservoir evaluations, well-planning and management as well as integrated field management to the upstream oil and gas industry. Its core competencies include geology, geophysics, petrophysics, reservoir and petroleum engineering, well construction, drilling management, completion design and installation, field development planning, risk and economics evaluation. The business unit also delivers a broad training portfolio.

Drilling Services (discontinued)

AGR Drilling Services (discontinued)
AGR Group ASA´s Board of Directors resolved a demerger plan on 17th April 2013 where the Drilling Services business is to be separated from the Petroleum Services business, by way of a demerger of AGR. The demerger was approved by the General Assembly on 24th May 2013 and completed 7th August 2013.

Based on this the Drilling Services business is reported as "Discontinued operations" in the quarterly report, in accordance with IFRS.

SECOND QUARTER 2013 FINANCIAL HIGHLIGHTS

Primary segment reporting Q2 2013 only (NOK 1.000)

Business segments	Petroleum Services	Group	Elimin.	Total
Operating revenue, external	359 565	1 663	-	361 228
Operating revenue, internal	1 817	7 682	(9 499)	0
Operating expenses before depreciation	(300 660)	(8 991)	9 499	(300 153)
EBITDA	**60 721**	**354**	**-**	**61 075**
Depreciation and amortisation	(4 234)	(136)	-	(4 370)
Write downs and provisions	(252)	-	-	(252)
EBIT	**56 235**	**218**	**-**	**56 453**

Primary segment reporting Q2 2012 only (NOK 1.000)

Business segments	Petroleum Services	Group	Elimin.	Total
Operating revenue, external	291 683	1 527	(433)	292 777
Operating revenue, internal	5 706	1 277	(6 983)	0
Operating expenses before depreciation	(264 260)	(10 216)	7 416	(267 060)
EBITDA	**33 129**	**(7 412)**	**-**	**25 717**
Depreciation and amortisation	(5 270)	(138)	-	(5 408)
Write downs and provisions	-	-	-	-
EBIT	**27 858**	**(7 550)**	**-**	**20 309**

EBITDA: Earnings before interest, tax, depreciation and amortisation

- AGR Group ASA´s Board of Directors resolved a demerger plan on 17th April 2013 where the Drilling Services business[1] is to be separated from the Petroleum Services business, by way of a demerger of AGR. The demerger was approved by the General Assembly on 24th May 2013 and completed 7th August 2013 whereby Drilling Services was de-listed from the Oslo Stock Exchange. Based on this the Drilling Services business is reported as “Discontinued operations” in the quarterly report, in accordance with IFRS.

- *Petroleum Services* EBITDA in Q2 2013 was NOK 61 million, up from NOK 33 million in Q2 2012. Due to a change in group cost allocation principles, the Q2 2013 result includes NOK 4 million in administration costs charged by AGR Group ASA, which was not included in the same period last year.

- Drilling Services (discontinued) EBITDA decreased from NOK 38 million in Q2 2012 to NOK 9 million in Q2 2013, mainly due to less activity in Azerbaijan and weak performance in the T&T business. Due to a change in group cost allocation principles, the Q2 2013 result includes NOK 2 million in administration costs charged by AGR Group ASA, which was not included in the same period last year.

[1] Including AGR CannSeal

Divisional Reports

AGR Petroleum Services

The division´s activity level in the second quarter of 2013 increased significantly compared to the same period last year. Operating revenues increased from NOK 293 million in Q2 2012 to NOK 361 million in Q2 2013. EBITDA increased from NOK 33 million on Q2 2012 to NOK 61 million in Q2 2013. Due to a change in group cost allocation principle, the Q2 2013 EBITDA includes NOK 4 million in administration costs charged by AGR Group ASA, which was not included in the same period last year.

Well Management activity was high in Norway with continued operations for Lundin with the Maersk Guardian, and for Statoil with the Maersk Inspirer. The operations on the Borgland Dolphin Campaign continued for Statoil. In addition one well was spudded for RWE DEA with the Transocaen Winner. Planning for various operators was ongoing. The UK region conducted drilling for Starc in Equatorial Guinea and well planning for Genel & Medoil for work to be conducted in Morocco and Malta respectively. The Asia Pacific region spudded a well for Ophir in Ghana.

Reservoir Management in Norway and the UK had high utilization of staff, while activity in the Middle East and Asia Pacific was slower. The **Facilities Solutions** business continued with high activity.

Consultancy continued to perform well in the UK, US and Norway as demand remains high. Activity in Asia Pacific was moderate, but higher than the first quarter of 2013.

Software Solutions, with its Performance software P1 had a significant sale during the quarter. A new version of the Software was released in Q2 2013.

Group

AGR Group consists of corporate administration. AGR CannSeal is reported as discontinued together with AGR Drilling Services. In Q4 2012 AGR Group changed its principles for group cost allocation in preparation for the demerger. The majority of Group cost is charged to the two divisions Petroleum Services and Drilling Services until the announced demerger has been completed.

AGR Drilling Services (Discontinued)

AGR Drilling Services revenue decreased from NOK 161 million in Q2 2012 to NOK 97 million in Q2 2013. EBITDA decreased from NOK 38 million in Q2 2012 to NOK 9 million in Q2 2013, mainly due to less activity in Azerbaijan and weak performance in the T&T business. Due to a change in group cost allocation principle, the Q2 2013 EBITDA includes 2 MNOK costs charged by AGR Group ASA, which was not included in the same period last year.

EDS' activity in Q2 was steady in all regions except APAC which was somewhat slower. The order backlog is strong. Revenue was NOK 97 million and EBITDA ended at 16 MNOK in Q2 2013. CTS™ and RMR™ both showed positive performance. During Q2, 15 CTS wells and 7 RMR wells were drilled in addition to the services performed under the Master Well Services Contract with Chevron U.S.A. Inc. A new EC-Drill™ kit is under construction for use in Norway.

T&T divested AGR Cleanup and AGR Well Services in Q1 2013. No revenue was generated from its remaining business, Seabed Intervention, in Q2. The EBITDA for the period ended negative NOK 4 million. The company has tendered for several jobs where the rewards will be announced during Q3.

CannSeal signed a contract with BP in Q2 2013 and the operational project is expected to commence in Q4.

H1 2013 FINANCIAL HIGHLIGHTS

Primary segment reporting per. 30.06.2013 (NOK 1.000)

Business segments	Petroleum Services	Group	Elimin.	Total
Operating revenue, external	673 737	3 243	-	676 980
Operating revenue, internal	3 852	15 441	(19 292)	-
Operating expenses before depreciation	(580 323)	(21 542)	19 292	(582 572)
EBITDA	**97 266**	**(2 858)**	**-**	**94 407**
Depreciation and amortisation	(8 371)	(273)	-	(8 644)
Write downs and provisions	(252)	-	-	(252)
EBIT	**88 642**	**(3 131)**	**-**	**85 511**

Primary segment reporting per. 30.06.2012 (NOK 1.000)

Business segments	Petroleum Services	Group	Elimin.	Total
Operating revenue, external	603 306	2 971	(433)	605 844
Operating revenue, internal	9 043	2 459	(11 503)	(0)
Operating expenses before depreciation	(542 885)	(17 914)	11 936	(548 863)
EBITDA	**69 465**	**(12 484)**	**-**	**56 981**
Depreciation and amortisation	(10 324)	(276)	-	(10 600)
Write downs and provisions	-	-	-	-
EBIT	**59 140**	**(12 759)**	**-**	**46 381**

EBITDA: Earnings before interest, tax, depreciation and amortisation

- AGR successfully completed a refinancing of its debt in Q1 2013, where the two business areas Petroleum Services and Drilling Services were financed separately. This enables the two divisions to seek separate strategic alternatives with autonomous managements. As a part of this work, AGR Group ASA´s Board of Directors resolved a demerger plan on 17th April 2013 where the Drilling Services business[2] is to be separated from the Petroleum Services business, by way of a demerger of AGR. The demerger was approved by the General Assembly on 24th May 2013 and completed 7th August 2013 whereby Drilling Services was de-listed from the Oslo Stock Exchange. Based on this the Drilling Services business is reported as “Discontinued operations” in the quarterly report, in accordance with IFRS.

- *Petroleum Services* H1 EBITDA was NOK 97 million compared to NOK 69 million in the first half of 2012. Due to a change in group cost allocation principles, the H1 2013 result includes NOK 8 million in administration costs charged by AGR Group ASA, which was not included in the same period last year.

- Drilling Services (discontinued) EBITDA decreased from NOK 43 million in H1 2012 to NOK 24 million in H1 2013, mainly due to less activity in Azerbaijan and weak performance in the T&T business. Due to a change in group cost allocation principles, the first half 2013 result includes NOK 4 million in administration costs charged by AGR Group ASA, which was not included in the same period last year.

---

[2] Including AGR CannSeal

Divisional Reports

AGR Petroleum Services

The division´s activity level increased significantly compared to the same period last year. Operating revenues increased from NOK 612 million in H1 2012 to NOK 678 million in the first half of 2013. EBITDA increased significantly from NOK 67 million in H1 2012 to NOK 97 million in H1 2013. Due to a change in group cost allocation principle, the H1 2013 EBITDA includes NOK 8 million in administration costs charged by AGR Group ASA, which was not included in the same period last year.

Well Management activity was high in Norway with successful operations for Lundin and spud of one well for RWE. The Borgland Dolphin campaign continued with operations for Statoil and Rocksource, and also operations with the Maersk Inspirer on the Volve field continued for Statoil. In addition planning activities for several operators was ongoing throughout H1 2013. The UK region´s international well planning and operations continued in H1 2013. The Aphrodite-1 Well drilled using the Noble Homer Ferrington was successfully completed offshore Israel in January 2013. Planning and execution of the X-1 Well for Starc offshore Equatorial Guinea was conducted utilising the Stena Drillmax.

Reservoir Management Reservoir Management in the UK experienced a very good first half of 2013. Staff utilization remained high and new contracts were secured with various clients. Activity in Norway was slow in the beginning of the year, but picked up significantly into the second quarter due to sales of multi client projects. **Facilities Solutions** had a good first half showing steady performance.

Consultancy continued to perform well in the UK, US and Norway as demand remains high. Activity in Asia Pacific was moderate in the first half of 2013.

Software Solutions, with its Performance software continues to be developed and a new version was released in Q2 2013.

Group

AGR Group consists of corporate administration. AGR CannSeal has been reported as discontinued together with AGR Drilling Services.

In Q4 2012 AGR Group changed its principles for group cost allocation in preparation for the demerger. The majority of Group cost is charged to the two divisions Petroleum Services and Drilling Services until the announced demerger has been completed. However, Group´s EBITDA was negative NOK 3 million in H1 2013 due to some cost retained in AGR Group ASA.

Due to the announced demerger, CEO Sverre Skogen decided to stand down as of 1st March 2013, but will continue as Chairman of AGR Energy. Åge Landro took on the role as Group CEO in addition to his current position as Head of AGR Petroleum Services.

AGR Drilling Services (Discontinued)

AGR Drilling Services revenue decreased from NOK 265 million in the first half year of 2012 to NOK 195 million in H1 2013. EBITDA decreased from NOK 43 million in H1 2012 to NOK 24 million in H1 2013, mainly due to less activity in Azerbaijan and weak performance in the T&T business. Due to a change in group cost allocation principle, the H1 2013 EBITDA includes 4 MNOK costs charged by AGR Group ASA, which was not included in the same period last year. AGR Drilling Services consists of two sub divisions; EDS and T&T.

EDS' activity in H1 2013 was steady and the order backlog is strong. Revenue ended at NOK 194 million compared to NOK 243 million in H1 2012. The reason for reduced revenue in H1 2013 compared to H1 2012 is less activity in Azerbaijan. CTS™ and RMR™ both showed positive performance. During 1H, 28 CTS wells and 14 RMR wells were drilled in addition to the services performed under the Master Well Services Contract with Chevron U.S.A. Inc. A new EC-Drill™ kit has been engineered and designed for use in Norway.

T&T divested AGR Cleanup and AGR Well Services in Q1 2013. Revenue from its remaining business, Seabed Intervention, was only NOK 1 million in the first half of 2013. Due to the low activity the EBITDA was NOK 10 million negative. The company has tendered for several jobs where the rewards will be announced during Q3.

CannSeal is a unique tool for sealing off water and gas inflow into oil wells. Using a specialized resin it creates a barrier in the annulus after the well has been completed. The equipment is not in commercial operation and the first half year of 2013 has been used to commercialize the technology. During Q2 a contract with BP was secured. CannSeal tools are being built and the operational project will commence in Q4.

Please refer to Note 6 for details about financials results for Drilling Services.

Financial Information

Other financial information

Profit after tax for the first half of 2013 was NOK 63 million compared to NOK 30 million in H1 2012. For more information about the results, please refer to the divisional reports section.

The Group had total assets of NOK 2 312 million at the end of Q2 2013, up from NOK 2 171 million at year end 2012. The equity ratio at the end of Q2 2013 was 34 percent.

Accumulated cash flow from the Group's operational activities in H1 2013 was negative NOK 132 million mainly due to increased working capital in the Energy business which held significant advance payments from its partners at year end 2012. Net investments were NOK 7 million. Interest bearing debt increased by NOK 30 million, and refinancing fees and interest paid amounted to NOK 53 million. The Group had a negative net cash flow of NOK 163 million in H1 2013.

Net interest-bearing debt for the Group was NOK 409 million at the end of Q2 2013, compared to NOK 472 million at the end of 2012[3].

Earnings per share was NOK 0.50 in H1 2013 compared to NOK 0.24 in H1 2012.

Refinancing of AGR

AGR successfully completed a refinancing of its debt in Q1 2013, where the two business areas Petroleum Services and Drilling Services were financed separately. Petroleum Services was refinanced by placing a 5 year bond of NOK 550 million in the market. The bond was listed on Oslo Stock Exchange in June 2013. The Drilling Services division was refinanced through a 3 year traditional bank loan amounting to NOK 223 million.

[3] 2012 debt including debt related to the discontinued Drilling Services division

Risks and uncertainties

General
Note 2 in the company's 2012 Annual Report Note details certain inherent risk and uncertainties in investing in the company.

Financial risk
The main financial risks are currency risk, interest rate risk, credit risk and liquidity risk. Financial risk management is carried out by group treasury under policies approved by the Board of Directors as described in the Annual Report 2012 Note 2.

Operational performance
The AGR Group was affected by the world-wide economic downturn in 2008 and 2009, but has recovered with high activity and steady growth. However the world economy is currently showing signs of weakening. This may lead to lower oil prices and decreased activity in the rig market, which in turn will affect the activity for rig campaigns and utilization of RMR´s which are both important value drivers in AGR.

Financial covenants
Lack of satisfying results going forward will increase the risk that intangible assets may be partly impaired and should be written down, that the company will not be in compliance with debt covenants and will also have a negative effect on the cash situation.

RESPONSIBILITY STATEMENT

We confirm, to the best of our knowledge, that the condensed set of financial statements for the period 1 January to 30 June 2013 has been prepared in accordance with IAS 34 – Interim Financial Reporting and gives a true and fair view of the Group's assets, liabilities, financial position and profit and loss as whole.

We also confirm, to the best of our knowledge, that the interim management report includes a fair review of important events that have occurred during the first six months of the financial year and their impact on the condensed set of financial statements, a description of the principal risks and uncertainties for the remaining six months of the financial year, and major related party transactions.

Oslo, 29 August 2013

Board of AGR Group ASA

Financial consolidated information and notes

Basis of Preparation and Accounting Principles

This condensed consolidated interim financial information for the six months ended 30 June has been prepared in accordance with IAS 34, "Interim financial reporting". The condensed consolidated interim financial information should be read in conjunction with the annual financial statement for the year ended 31 December 2012, which has been prepared in accordance with IFRS. This condensed consolidated interim information has not been audited.

If a significant part of the Group's operations is divested or a decision has been made to divest it, this business is presented as "Discontinued operations" on a separate line of the income statement, balance sheet and cash flow statement. The earnings on internal sales to other companies in the Group are retained in the Group. The comparative figures for the discontinued operations in the income statement are restated and presented on a single line. Comparative figures in the balance sheet and cash flow statement are not correspondingly restated.

Condensed consolidated income statement

Income Statement	Actual	Actual	Actual	Actual
NOK 1.000	**01.04 - 30.06 2013**	**01.04 - 30.06 2012**	**01.01 - 30.06 2013**	**01.01 - 30.06 2012**
Operating revenue	361 228	292 777	676 980	605 844
Operating expenses before depreciation	(300 153)	(267 059)	(582 572)	(548 863)
Operating profit before depreciation (EBITDA)	**61 075**	**25 717**	**94 407**	**56 981**
Depreciation and amortisation	(4 370)	(5 408)	(8 644)	(10 600)
Write downs and provisions	(252)	-	(252)	-
Operating profit (EBIT)	**56 452**	**20 309**	**85 511**	**46 381**
Net financial items	6 472	6 965	6 572	(2 251)
Profit before taxes	**62 924**	**27 275**	**92 083**	**44 130**
Taxes	(20 136)	(8 864)	(29 467)	(14 257)
Profit after taxes PAT	**42 788**	**18 411**	**62 617**	**29 872**
Profit after tax from discontinued operations	(10 575)	7 076	1 033	(12 162)
Gain from sale of discontinued operations	-	-	-	-
Result from discountinued operations	**(10 575)**	**7 076**	**1 033**	**(12 162)**
		-		
Profit/(loss) for the year	**32 213**	**25 487**	**63 650**	**17 710**

Key figures	Actual	Actual	Actual	Actual
	01.04 - 30.06 2013	**01.04 - 30.06 2012**	**01.01 - 30.06 2013**	**01.01 - 30.06 2012**
Average number of shares	125 898 308	125 898 308	125 898 308	125 898 308
Earnings per share (excluding discontinued operations)	0,34	0,15	0,50	0,24

Condensed consolidated balance sheet

Balance Sheet		Actual	Actual	Actual
NOK 1.000		**30.06.2013**	**30.06.2012**	**31.12.2012**
Fixed assets				
Deferred tax asset		104 067	175 398	110 027
Patents, research and development		28 980	177 130	206 780
Goodwill		595 132	606 272	649 277
Land and buildings		-	-	-
Machinery and other equipment		16 246	317 170	297 805
Financial fixed assets		64 734	30 044	32 387
Total fixed assets		**809 159**	**1 306 014**	**1 296 276**
Current assets				
Inventory		65	23 280	23 995
Accounts receivable		491 200	841 956	478 315
Other receivables		164 571	125 815	99 588
Shares held for trading purposes		94	96	92
Assets classified as held for sale		736 199	-	-
Cash and cash equivalents		113 303	59 091	272 683
Total current assets		**1 505 431**	**1 050 238**	**874 673**
Total assets		**2 314 590**	**2 356 252**	**2 170 949**
Equity				
Paid in capital*		248 305	248 305	248 305
Other equity		416 895	462 985	339 071
Non-controlling interests		111 336	26 128	94 085
Total equity		**776 536**	**737 418**	**681 461**
Long-term liabilities				
Provisions		10 134	10 881	10 867
Deffered tax liability		24 617	15 319	988
Other longterm liability		-	-	-
Liabilities to financial institutions	Note 1	522 200	-	-
Total long-term liabilities		**556 950**	**26 200**	**11 855**
Short-term liabilities				
Liabilities classified as held for sale		440 488	-	-
Short-term liabilities	Note 1	540 616	1 592 634	1 477 633
Total short-term liabilities		**981 104**	**1 592 634**	**1 477 633**
Total liabilities		**1 538 054**	**1 618 834**	**1 489 488**
Total equity and liabilities		**2 314 590**	**2 356 252**	**2 170 949**

Condensed consolidated statement of comprehensive Income

Statement of comprehensive income	Actual	Actual	Actual
NOK 1.000	**12 months ended 30 June**		**Year ended 31 Dec.**
	2013	**2012**	**2012**
Profit for the period	**63 650**	**17 709**	**(103 975)**
Other comprehensive income	-	-	-
Fair value gains on available-for-sale financial assets, net of tax	-	-	-
Cash flow hedges, net of tax	-	-	-
Currency translation differences	(3 450)	6 888	4 520
Currency translation differences discontinued operations			
Other comprehensive income for the period, net of tax	-	-	-
Total comprehensive income for the period	**60 200**	**24 597**	**(99 455)**
Profit attributable to:			
- owners of the company	67 128	17 037	(101 574)
- non-controlling interest	(3 478)	672	(2 401)
Total comprehensive income for the period	**63 650**	**17 709**	**(103 975)**

Condensed consolidated statement of cash flow

Cash-flow Statement

	NOK 1.000	01.01 - 30.06 2013	01.01 - 30.06 2012	01.01. - 31.12. 2012
	Operating activities			
	Profit/(loss) before taxes from continuing operations	92 083	44 130	(11 795)
	Ordinary profit/(loss) before taxes from discontinued operations	1 033	(12 162)	-
	Profit before tax	**93 116**	**31 968**	**(11 795)**
	Non-cash adjustments to reconcile profit before tax to net cash flows			
	Depreciation,amortisation and impairment of tangible and intangible assets	8 896	59 280	111 681
	Loss/(gain) on disposal of property, plant and equipment		-	(822)
	Loss/(gain) on disposal of discontinued operations	-	-	-
	Finance income	(105 017)	(164 137)	(238 270)
	Finance costs	98 245	180 503	293 126
	Other operating income	-	-	-
	Share of loss/(profit) from associates	-	-	-
	Pension	-	-	-
1)	**Working capital adjustments:**			
	Decrease/(Increase) in trade and other receivables and prepayments	(234 074)	(329 924)	59 944
	Decrease/(Increase) in inventory	46	(2 745)	(3 460)
	Decrease (increase) in trade and other payables	(35 451)	170 993	157 663
	Decrease(increase) in other provisions	44 516	24 638	(26 654)
		(129 723)	**(29 424)**	**341 413**
	Interest received	2 347	5 177	9 992
	Income tax paid	(4 155)	(9 139)	(51 417)
	Net cash flow from operational activities	**(131 531)**	**(33 386)**	**299 988**
	Investing activities			
	Proceeds from sale of property, plant and equipment and intangible assets	-	-	1 125
	Capital expenditure for property, plant and equipment and intangible assets	(7 153)	(38 491)	(92 809)
	Purchase of financial instruments	-	-	-
	Proceeds from sale of financial instruments	-	-	-
	Final earn-out payment former acquisition of subsidiary	-	-	-
2)	Net inflow/outflow from sale of subsidiary, net of cash disposed	-	-	(27 604)
	Receipt of government grant	-	-	-
	Acquisition of subsidiary, net of cash acquired	-	(27 243)	-
	Net cash flows used in investing activities	**(7 153)**	**(65 734)**	**(119 288)**
	Financing activities			
	Acquisition of non-controlling interest	(1 200)	-	-
	Proceeds from borrowings	570 000	100 000	100 000
	Repayment of borrowings	(539 843)	(39 928)	(79 785)
	Interest and fees paid	(53 201)	(22 868)	(49 502)
	Dividends paid to equity holders of the parent	-	(700 219)	(700 219)
	Net cash flow from (used) in financing activities	**(24 244)**	**(663 015)**	**(729 506)**
	Net increase in cash and cash equivalents	(162 928)	(762 134)	(548 806)
	Net foreign exchange differences	3 547	241	505
	Cash and cash equivalents at start of period	272 683	820 984	820 984
	Cash and cash equivalents at end of period	**113 302**	**59 091**	**272 683**

1) 2013 is excluding while 2012 is including discontinued operations

Condensed consolidated statement of changes in equity

Equity reconciliation			
NOK 1.000	**01.01 - 30.06 2013**	**01.01 - 30.06 2012**	**01.01 - 31.12 2012**
Equity at period start	**681 461**	**1 411 469**	**1 411 469**
Profit after taxes	63 650	17 710	(103 975)
Exchange differences	(3 450)	6 888	4 520
Change/capital contribution from non-controlling interests	34 875	1 570	69 527
Reduction of Treasure shares	-	-	139
Dividend payments	-	(700 219)	(700 219)
Equity at period end	**776 536**	**737 418**	**681 461**

Note 1 – Interest bearing debt

Net interest-bearing debt	Actual	Actual	Actual
NOK 1.000	**30.06.2013**	**30.06.2012**	**31.12.2012**
Long term debt to credit institutions	522 200	0	0
Short term debt to credit institutions	0	791 719	744 646
Total interest-bearing debt	**522 200**	**791 719**	**744 646**
Cash and cash equivalents	113 303	59 091	272 683
Net interest-bearing debt	**408 897**	**732 628**	**471 963**
Interest-bearing debt excl arr fee	**550 000**	**797 910**	**753 878**

2013 is excluding while 2012 is including discontinued operations. Capitalized arrangement fee is deducted from the total interest-bearing debt in the above table and balance sheet, in accordance with IFRS.

Note 2 – Segment Information and proforma financials

Primary segment reporting per. 30.06.2013 (NOK 1.000)				
Business segments	**Petroleum Services**	**Group**	**Elimin.**	**Total**
Operating revenue, external	673 737	3 243	-	676 980
Operating revenue, internal	3 852	15 441	(19 292)	-
Operating expenses before depreciation	(580 323)	(21 542)	19 292	(582 572)
EBITDA	**97 266**	**(2 858)**	**-**	**94 407**
Depreciation and amortization	(8 371)	(273)	-	(8 644)
Write downs and provisions	(252)	-	-	(252)
EBIT	**88 642**	**(3 131)**	**-**	**85 511**
Net financial items	(381)	6 953	-	6 572
Profit before taxes	**88 261**	**3 822**	**-**	**92 083**
Taxes	(28 244)	(1 223)	-	(29 467)
Profit after taxes	**60 018**	**2 599**	**-**	**62 617**
Profit after tax from discontinued operations	-	1 033	-	1 033
Profit/(loss) for the year	**60 018**	**3 632**	**-**	**63 650**

Primary segment reporting per. 30.06.2012 (NOK 1.000)				
Business segments	**Petroleum Services**	**Group**	**Elimin.**	**Total**
Operating revenue, external	603 306	2 971	(433)	605 844
Operating revenue, internal	9 043	2 459	(11 502)	(0)
Operating expenses before depreciation	(542 885)	(17 914)	11 935	(548 863)
EBITDA	**69 465**	**(12 484)**	**-**	**56 981**
Depreciation and amortization	(10 324)	(276)	-	(10 600)
Write downs and provisions	-	-	-	-
EBIT	**59 140**	**(12 759)**	**-**	**46 381**
Net financial items	(12 531)	10 279	-	(2 251)
Profit before taxes	**46 609**	**(2 480)**	**-**	**44 130**
Taxes	(15 051)	794	-	(14 257)
Profit after taxes	**31 558**	**(1 686)**	**-**	**29 872**
Profit after tax from discontinued operations	-	(12 162)	-	(12 162)
Profit/(loss) for the year	**31 558**	**(13 848)**	**-**	**17 710**

Proforma segment reporting per. 30.06.2013 (NOK 1.000)

Business segments	Petroleum Services	Group	Elimin.	Total
Operating revenue, external	673 737	3 243	-	676 980
Operating revenue, internal	3 852	15 441	(19 292)	-
Operating expenses before depreciation	(580 323)	(21 542)	19 292	(582 572)
EBITDA	**97 266**	**(2 858)**	**-**	**94 407**
Depreciation and amortization	(8 371)	(273)	-	(8 644)
Write downs and provisions	(252)	-	-	(252)
EBIT	**88 642**	**(3 131)**	**-**	**85 511**
Net financial items	(381)	6 953	-	6 572
Profit before taxes	**88 261**	**3 822**	**-**	**92 083**
Taxes	(28 244)	(1 223)	-	(29 467)
Profit after taxes	**60 018**	**2 599**	**-**	**62 617**

Proforma segment reporting per. 30.06.2012 (NOK 1.000)

Business segments	Petroleum Services	Group	Elimin.	Total
Operating revenue, external	623 358	2 971	(433)	625 896
Operating revenue, internal	9 043	2 459	(11 503)	(0)
Operating expenses before depreciation	(559 488)	(17 914)	11 936	(565 466)
EBITDA	**72 913**	**(12 484)**	**-**	**60 430**
Depreciation and amortization	(10 336)	(276)	-	(10 612)
Write downs and provisions	-	-	-	-
EBIT	**62 577**	**(12 759)**	**-**	**49 818**
Net financial items	(12 570)	10 279	-	(2 291)
Profit before taxes	**50 007**	**(2 480)**	**-**	**47 527**
Taxes	(16 002)	794	-	(15 209)
Profit after taxes	**34 004**	**(1 686)**	**-**	**32 318**

Proforma figures is including financials for Steinsvik & Co AS, a company that was acquired in June 2012

Note 3 – Geographical Distribution of Operating Income

Secondary segment reporting (NOK 1.000)		
Geographical distribution of operating income	**01.01 - 30.06 2013**	**01.01 - 30.06 2012**
Norway	295 136	150 677
Europe ex. Norway	146 379	170 395
Australia	39 245	38 226
America	100 710	87 349
Asia	18 175	85 831
Africa	77 335	73 366
Total	**676 980**	**605 844**

Note 4 - Financial Key Figures

Key figures	Actual	Actual	Actual	Actual
	01.04 - 30.06 2013	**01.04 - 30.06 2012**	**01.01 - 30.06 2013**	**01.01 - 30.06 2012**
Average number of shares	125 898 308	125 898 308	125 898 308	125 898 308
Earnings per share continued operations	0,34	0,15	0,50	0,24
Earnings per share	0,26	0,20	0,51	0,14
EBITDA-margin	16,9 %	8,8 %	13,9 %	9,4 %
EBIT-margin	15,6 %	6,9 %	12,6 %	7,7 %
Equity ratio	33,6 %	31,3 %	33,6 %	31,3 %
Net interest bearing debt	408 897	732 628	408 897	732 628

Note 5 – Related party transactions

There are no significant transactions that affect the Group’s financial position.

Note 6 – Discontinued operations; AGR Drilling Services financials

H1 2013 NOK 1.000)				
Business segments	**EDS**	**T&T**	**DS Group/Other**	**Total**
Operating revenue, external	193 129	1 034	(114)	194 049
Operating revenue, internal	930	-	(200)	730
Operating expenses before depreciation	(155 318)	(11 355)	(3 725)	(170 397)
EBITDA	**38 740**	**(10 321)**	**(4 038)**	**24 382**
Depreciation and amortization	(37 049)	(1 900)	(43)	(38 992)
Write downs and provisions	-	-	-	-
EBIT	**1 691**	**(12 221)**	**(4 081)**	**(14 611)**
Net financial items	(6 927)	(2 444)	613	(8 758)
Profit before taxes	**(5 236)**	**(14 665)**	**(3 468)**	**(23 369)**
Taxes	1 675	4 693	1 312	7 680
Profit after taxes	**(3 560)**	**(9 972)**	**(2 156)**	**(15 689)**
Profit after tax from discontinued operations	-	-	16 722	16 722
Profit/(loss) for the year	**(3 560)**	**(9 972)**	**14 566**	**1 033**

H1 2012 (NOK 1.000)				
Business segments	**EDS**	**T&T**	**DS Group/Elim**	**Total**
Operating revenue, external	227 324	30 945	6 387	264 656
Operating revenue, internal	8 178	2 010	(9 699)	489
Operating expenses before depreciation	(183 188)	(40 615)	1 966	(221 837)
EBITDA	**52 313**	**(7 660)**	**(1 346)**	**43 308**
Depreciation and amortization	(37 401)	(3 485)	(1 343)	(42 229)
Write downs and provisions	-	-	(5 102)	(5 102)
EBIT	**14 912**	**(11 145)**	**(7 791)**	**(4 024)**
Net financial items	(10 688)	(294)	(3 259)	(14 241)
Profit before taxes	**4 224**	**(11 439)**	**(11 049)**	**(18 264)**
Taxes	(1 352)	3 539	3 536	5 723
Profit after taxes	**2 873**	**(7 900)**	**(7 514)**	**(12 541)**
Profit after tax from discontinued operations	-	-	379	379
Profit/(loss) for the year	**2 873**	**(7 900)**	**(7 134)**	**(12 162)**

Note 7 – Effects from Acquisitions

AGR Steinsvik & Co AS was acquired in Q2 2012. In the preliminary purchase price allocation (PPA), all excess value was allocated to goodwill. The PPA has been finalized in 2Q 2013, and based on that work a part of the goodwill has been allocated to customer relationship. This amounted to TNOK 10,501. Customer relationship will be amortized over the expected life time, which is set to 10 years.

NOK (1.000)	01.06.2012
Fixed assets	84
Total fixed assets	**84**
Receivables	13 660
Cash	1 861
Total current assets	**15 521**
Total assets	**15 605**
Short-term liabilities	10 133
Total short-term liabilities	**10 133**
Fair value of net identifiable assets	**5 472**
Purchase price for of the shares (80 %)	29 104
Fair value of identifiable assets (80 %)	(12 484)
Fair value of identified liabilities (80 %)	8 107
Excess value from acquisition	**24 726**

Note 8 – Subsequent events

The formerly announced demerger of AGR was completed 7th August 2013 and Drilling Services was de-listed from the Oslo Stock Exchange.