



AGR Group ASA

2nd quarter and first half year 2014



SECOND QUARTER 2014 FINANCIAL HIGHLIGHTS

Primary segment reporting Q2 2014 only (NOK 1 000)

Business segments	Group incl		
	E&P	Elim TOPP	AGR Total
Operating revenue, external	1.227	-	1.227
Operating revenue, internal	-	-	-
Operating expenses	(4.862)	-	(4.862)
EBITDA	(3.635)	-	(3.635)
Depreciation and amortisation	(83)	-	(83)
Write downs and provisions	-	-	-
EBIT	(3.718)	-	(3.718)

Primary segment reporting Q2 2013 only (NOK 1 000)

Business segments	Group incl		
	E&P	Elim TOPP	AGR Total
Operating revenue, external	9.345	-	9.345
Operating revenue, internal	(0)	0	(0)
Operating expenses	(8.886)	(0)	(8.886)
EBITDA	459	-	459
Depreciation and amortisation	(135)	-	(135)
Write downs and provisions	-	-	-
EBIT	324	-	324

- On 19 July 2014 AGR Group ASA together with Petco Invest AS and Petco II Invest AS entered into a share purchase agreement for the sale of 100% of the shares in AGR Holdings AS ("AGR Holdings") to Mirror Bidco AS, a special purpose acquisition vehicle which is backed by European private equity firm Silverfleet Capital LLP. The sale was subsequently approved by a General Assembly 18th August 2014. The transaction is expected to complete on or around end of August 2014. Based on this the Petroleum Services business is reported as "Discontinued operations" in the quarterly report, in accordance with IFRS. Following the transaction, the Group will consist of the listed entity AGR Group ASA and the E&P business.
- On 23 May 2014 the E&P business was separated from the Petroleum Services business through a demerger of AGR Petroleum Services Holdings AS, whereby all assets and liabilities related to the Petroleum Services business was transferred to a new holding company, AGR Holdings AS.
- Petroleum Services (discontinued) activity level increased from last year with operating revenue of NOK 358 million in Q2 2014, up from NOK 354 million in Q2 2013.
- Group and E&P cost amounted to 4 MNOK in Q2 2014. There was no activity in E&P in Q2 2014.

Group including E&P consist of corporate administration of AGR Group ASA and the E&P business. There was no activity in E&P in Q2 2014. The majority of the NOK 4 million negative EBITDA in Q2 relate to legal fees and cost associated with the sale of AGR Holdings AS.

AGR Petroleum Services (discontinued) activity level increased compared to the same period last year. Operating revenues increased from NOK 354 million in Q2 2013 to NOK 358 million in Q2 2014. Reported EBITDA decreased from NOK 64 million on Q2 2013 to NOK 34 million in Q2 2014 of which final legal costs relating to disputes in the UK business was 10 MNOK. Hence, EBITDA adjusted for extraordinary legal cost was NOK 43 million in Q2 2014. Refer to note 6 for details regarding the Petroleum Services' segment results.

Segment Reports

Norway (incl Russia) continued with high activity in Q2 2014, although slightly lower than Q2 2013. Operating revenues were NOK 135 million, down from NOK 147 million in Q2 2013. EBITDA was NOK 35 million in Q2 2014, down from NOK 42 million in Q2 2013. Well Management continued its strong performance with operations for Lundin and Noreco on Bredford Dolphin, RWE DEA on Leiv Eiriksson and Statoil on Maersk Inspirer, of which the two latter were completed in the second quarter. The ongoing Bredford Dolphin campaign initiated wells for Lundin and Noreco. Consultancy performed strong as high demand for consultants continued. Reservoir Management in Norway and Russia performed steady in the second quarter. Facilities Solutions finished a strong quarter, and HSEQ continued with steady activity.

Activity out of the **UK/ME region** was steady in Q2 2014 with operating revenues of NOK 119 million compared to 130 million in Q2 2013. EBITDA was down from NOK 17 million in Q2 2013 to negative NOK 10 million in Q2 2014, of which legal costs relating to the SCS Corporation (Hyperdynamics) and Jasper Drilling Private Limited (Jasper) dispute was approximately 10 MNOK. EBITDA adjusted for extraordinary cost was NOK 0 million compared to NOK 18 million in Q2 2013. The Genel Mediterranean 2014 well management campaign became operational in Q2 2014 with drilling taking place offshore Malta. Well planning work was underway for Hunt Oil in West Africa in anticipation of a H2 2014 spud, and engineering work continued on a number of projects with various clients throughout the quarter. Reservoir management continued its excellent start of the year with strong performance in the second quarter. Consultancy continued to perform well in the UK with an increased number of client placements.

APAC had a very good second quarter with revenues increasing from NOK 35 million in Q2 last year to NOK 51 million in Q2 2014. EBITDA increased significantly from NOK 2 million in Q2 2013 to NOK 7 million in Q2 2014. Well Management completed the Hunt Oil project successfully and continued planning work for the Sinopec Well Abandonment Project. Cal Energy awarded AGR work to prepare for a 15 day campaign. Consultancy Services had a very strong quarter, mainly from supporting Ophir in their ongoing West Africa operations but supported by consultant placements to other clients.

US with its Consultancy business had high activity with revenue up from NOK 48 million in Q2 last year to NOK 57 million in Q2 2014. EBITDA decreased from 6 million in Q2 2013 to NOK 3 million in Q2 2014, of which the latter includes a NOK 1 million provision for bad debt.

Software Solutions revenues from sales in UK, Norway and APAC were close to NOK 5 million in Q2 2014, up from NOK 3 million in Q2 2013. EBITDA improved from NOK 2 million in Q2 2013 to NOK 3 million in Q2 2014. Close to 40 external engineers were trained in P1 and CT and one installation of iQx was sold to a Norwegian client.

Holding¹ represents corporate administration related to the AGR Petroleum Services segments.

¹ Note that in Q1 2014 the Holdings and E&P segments were included in the same legal entity, AGR Petroleum Services Holdings. This entity was demerged into two separate legal entities in Q2 2014, where AGR Holdings is the new parent company for AGR Petroleum Services. Refer to Other Financial information for further details

H2 2014 FINANCIAL HIGHLIGHTS

Primary segment reporting per. 30.06.2014 (NOK 1 000)

Business segments	Group incl		
	E&P	Elim TOPP	AGR Total
Operating revenue, external	1.296	-	1.296
Operating revenue, internal	-	-	-
Operating expenses before depreciation	(13.175)	-	(13.175)
EBITDA	(11.879)	-	(11.879)
Depreciation and amortisation	(120)	-	(120)
Write downs and provisions	-	-	-
EBIT	(11.999)	-	(11.999)

Primary segment reporting per. 30.06.2013 (NOK 1 000)

Business segments	Group incl		
	E&P	Elim TOPP	AGR Total
Operating revenue, external	18.684	-	18.684
Operating revenue, internal	(0)	0	(0)
Operating expenses before depreciation	(19.763)	(0)	(19.763)
EBITDA	(1.079)	-	(1.079)
Depreciation and amortisation	(272)	-	(272)
Write downs and provisions	-	-	-
EBIT	(1.351)	-	(1.351)

EBITDA: Earnings before interest, tax, depreciation and amortisation

- On 19 July 2014 AGR Group ASA together with Petco Invest AS and Petco II Invest AS entered into a share purchase agreement for the sale of 100% of the shares in AGR Holdings AS ("AGR Holdings") to Mirror Bidco AS, a special purpose acquisition vehicle which is backed by European private equity firm Silverfleet Capital LLP. The sale was subsequently approved by a General Assembly 18th August 2014. The transaction is expected to complete on or around end of August 2014. Based on this the Petroleum Services business is reported as "Discontinued operations" in the quarterly report, in accordance with IFRS. Following the transaction, the Group will consist of the listed entity AGR Group ASA and the E&P business.
- On 23 May 2014 the E&P business was separated from the Petroleum Services business through a demerger of AGR Petroleum Services Holdings AS, whereby all assets and liabilities related to the Petroleum Services business was transferred to a new holding company, AGR Holdings AS.
- Petroleum Services (discontinued) activity level increased from last year with operating revenue of NOK 721 million in H1 2014, up from NOK 667 million in H1 2013.
- Group and E&P cost amounted to 12 MNOK in H1 2014, of which the majority is costs related to the divestment of the Petroleum Services business

Group including E&P consist of corporate administration of AGR Group ASA and the E&P business. There was no activity in E&P in H1 2014. The majority of the NOK 12 million negative EBITDA in H1 relate to legal fees and cost associated with the sale of AGR Holdings AS.

AGR Petroleum Services (discontinued) activity level increased compared to the same period last year. Operating revenues increased from NOK 667 million in H1 2013 to NOK 721 million in H1 2014. Reported EBITDA decreased from NOK 102 million on H1 2013 to NOK 76 million in H1 2014. Adjusted for losses related to the Hyperdynamics settlement and other extraordinary costs, the adjusted EBITDA was NOK 112 million in H1 2014 compared to NOK 107 million in H1 2013.

Segment Reports

Norway (incl Russia) had high activity in H1 2014 with operating revenues of NOK 302 million, up from 289 million in H1 2013, while EBITDA increased significantly from NOK 75 million in Q2 2013 to 96 million in Q2 2014. During H1 the Well Management activity remained high with operations for Statoil, Faroe, Lundin, Noreco and RWE DEA, in addition to well planning activities related to forthcoming operations in H2. Reservoir Management had high utilisation of staff and steady activity. Demand for services provided by Facilities Solutions, HSE and Consultancy continued to be high in H1 2014.

UK (incl ME) experienced steady activity in H1 2014 with operating revenues of NOK 233 million, down from 237 million in H1 2013. EBITDA fell from positive NOK 23 million in H1 2013 to negative NOK 35 million in H1 2014, of which the latter suffered NOK 38 million of extraordinary costs, derived from settlement and legal fees associated with the closure of the dispute between AGR, Hyperdynamics and Jasper. During H1 Well Management activity grew with the Genel campaign starting drilling operations and planning work for Hunt Oil commencing. Reservoir Management had high utilisation of staff in both the Guildford and Aberdeen offices. Consultancy performed well in H1 with increased number of client placements.

APAC activity was high in H1 2014. Revenues rose from NOK 63 million in H1 last year to NOK 85 million in H1 2014, and EBITDA improved significantly from NOK 2 million in to NOK 10 million in H1 2014. Well Management had operations for Hunt which were completed successfully towards the end of H1. Planning work for the Sinopec Well Abandonment Project was conducted during the period, and Cal Energy awarded AGR work to prepare for a 15 day campaign. Consultancy Services had a very strong first half, mainly from supporting Ophir in their ongoing West Africa operations but supported by consultant placements to other clients.

US with its Consultancy business had high activity with revenue up from NOK 90 million in H1 last year to NOK 111 million in H1 2014. EBITDA decreased from 9 million to NOK 7 million in H1 2014, of which the latter includes a NOK 1 million provision for bad debt.

Software Solutions revenues from sales in UK, Norway and APAC amounted to NOK 7 million in H1 2014, up from NOK 5 million in H1 2013. EBITDA in the first half of 2014 was NOK 3 million, in line with the equivalent period last year. Software Solutions' has focused on commercializing the software products "iQx", "CT" and "M2", which resulted in three CT sales and one iQx sale. In addition one large P1 sale was made to a customer in APAC. iQx was nominated to the ONS Innovation award 2014.

Holding² represents corporate administration related to the AGR Petroleum Services segments.

² Note that in Q1 2014 the Holdings and E&P segments were included in the same legal entity, AGR Petroleum Services Holdings. This entity was demerged into two separate legal entities in Q2 2014, where AGR Holdings is the new parent company for AGR Petroleum Services. Refer to Other Financial information for further details

Financial Information

Other financial information

Profit after tax in Q2 2014 was negative NOK 0.2 million compared to positive NOK 2 million in Q2 2013 for AGR Group ASA incl E&P. For more information about the results, please refer to the divisional reports section.

The Group had total assets of NOK 1 308 million at the end of Q2 2014 compared to NOK 1 324 million at year end 2013. The equity ratio in Q2 2014 was 39 percent.

Accumulated cash flow from the Group's operations, net investments and financing were approximately NOK 0 million and net interest-bearing debt for the Group was NOK 0 million at the end of Q2 2014 due to the divestment of the Petroleum services business.

Earnings per share (including discontinued operations) was NOK 0.14 in H1 2014 compared to NOK 0.30 in H1 2013.

Restructuring of AGR Petroleum Services Holdings AS

On 23 May 2014 the E&P business was separated from the Petroleum Services business through a demerger of AGR Petroleum Services Holdings AS, whereby all assets and liabilities related to the Petroleum Services business was transferred to a new holding company, AGR Holdings AS. The business operations of the AGR Group will be carried out as currently conducted, with AGR Holdings AS as the new holding company for the AGR Group companies involved in the Petroleum Services Business and AGR Petroleum Services Holdings AS as the holding company for AGR Group's interests in the E&P Business.

Risks and uncertainties

General

Note 2 in the company's 2013 Annual Report Note details certain inherent risk and uncertainties in investing in the company.

Financial risk

The main financial risks are currency risk, interest rate risk, credit risk and liquidity risk. Financial risk management is carried out by group treasury under policies approved by the Board of Directors as described in the Annual Report 2013 Note 2.

Financial covenants

Lack of satisfying results going forward will increase the risk that the company will not be in compliance with debt covenants and will also have a negative effect on liquidity reserves.

RESPONSIBILITY STATEMENT

We confirm, to the best of our knowledge, that the condensed set of financial statements for the period 1 January to 30 June 2014 has been prepared in accordance with IAS 34 – Interim Financial Reporting and gives a true and fair view of the Group’s assets, liabilities, financial position and profit and loss as whole.

We also confirm, to the best of our knowledge, that the interim management report includes a fair review of important events that have occurred during the first six months of the financial year and their impact on the condensed set of financial statements, a description of the principal risks and uncertainties for the remaining six months of the financial year, and major related party transactions.

Oslo, 27 August 2014

Board of AGR Group ASA

Financial consolidated information and notes

Basis of Preparation and Accounting Principles

This condensed consolidated interim financial information for the six months ended 30 June 2014 has been prepared in accordance with IAS 34, "Interim financial reporting". The condensed consolidated interim financial information should be read in conjunction with the annual financial statement for the year ended 31 December 2013, which has been prepared in accordance with IFRS. This condensed consolidated interim information has not been audited.

If a significant part of the Group's operations is divested or a decision has been made to divest it, this business is presented as "Discontinued operations" on a separate line of the income statement, balance sheet and cash flow statement. The earnings on internal sales to other companies in the Group are retained in the Group. The comparative figures for the discontinued operations in the income statement are restated and presented on a single line. Comparative figures in the balance sheet and cash flow statement are not correspondingly restated.

Condensed consolidated income statement

Income Statement	Actual	Actual	Actual
NOK 1.000	01.01 - 30.06 2014	01.01 - 30.06 2013	01.01 - 31.12 2013
Operating revenue	1.227	9.345	1.394.502
Operating expenses before depreciation	(4.862)	(8.886)	(1.219.912)
Operating profit before depreciation (EBITDA)	(3.635)	459	174.589
Depreciation and amortisation	(83)	(135)	(19.466)
Write downs and provisions	-	-	-
Operating profit (EBIT)	(3.718)	324	155.123
Net financial items	3.387	2.543	(19.697)
Profit before taxes	(331)	2.867	135.426
Taxes	93	(803)	(58.282)
Profit after taxes PAT	(239)	2.064	77.144
Profit after tax from discontinued operations	17.317	35.572	3.565
Gain from sale of discontinued operations	-	-	-
Result from discontinued operations	17.317	35.572	3.565
		-	
Profit/(loss) for the period	17.078	37.636	80.709

Condensed consolidated balance sheet

Balance Sheet	Actual	Actual
NOK 1.000	30-06-2014	31-12-2013
Fixed assets		
Deferred tax asset	36.093	72.006
Patents, research and development	-	17.435
Goodwill	-	621.019
Machinery and other equipment	-	15.016
Investment in associated	2.417	2.648
Financial fixed assets	39.981	38.604
Total fixed assets	78.491	766.728
Current assets		
Inventory	-	123
Accounts receivable	19	372.574
Other receivables	1.716	59.825
Shares held for trading purposes	-	103
Assets classified as held for sale	1.227.491	-
Cash and cash equivalents	236	125.106
Total current assets	1.229.462	557.731
Total assets	1.307.953	1.324.459
Equity		
Paid in capital	139.051	139.051
Other equity	343.664	313.861
Non-controlling interests	27.799	25.588
Total equity	510.514	478.500
Long-term liabilities		
Provisions	-	2.218
Deffered tax liability	-	9.595
Other longterm liability	-	-
Liabilities to financial institutions	Note 1	524.642
Total long-term liabilities	-	536.455
Short-term liabilities		
Liabilities classified as held for sale	796.216	-
Short-term liabilities	Note 1	309.504
Total short-term liabilities	797.439	309.504
Total liabilities	797.439	845.959
Total equity and liabilities	1.307.953	1.324.459

Condensed consolidated statement of comprehensive Income

Statement of comprehensive income	Actual	Actual	Actual
NOK 1,000	6 months ended 30 June		Year ended 31 Dec.
	2014	2013	2013
Profit for the period	23.177	69.571	80.710
Other comprehensive income	-	-	-
<i>Other comprehensive income to be reclassified to profit or loss in subsequent periods;</i>			
Currency translation differences	6.626	(9.370)	1.044
Currency translation differences discontinued operations	-	-	5.960
Net other comprehensive income to be reclassified to profit or loss in subsequent periods	6.626	(9.370)	7.004
<i>Other comprehensive income not to be reclassified to profit or loss in subsequent periods;</i>			
Re-measurement gains (losses) on defined benefit plans	-	-	6.325
Income tax effect	-	-	(1.771)
Net other comprehensive income not to be reclassified to profit or loss in subsequent periods	-	-	4.554
Total comprehensive income for the period	29.803	60.201	92.268
Profit attributable to:			
- owners of the company	27.572	63.679	87.914
- non-controlling interest	2.231	(3.478)	4.354
	29.803	60.201	92.268

Condensed consolidated statement of cash flow

Cash-flow Statement		
NOK 1.000	01.01.-30.06. 2014	01.01. - 31.12. 2013
Operating activities		
Profit/(loss) before taxes from continuing operations	(5.708)	135.429
Ordinary profit/(loss) before taxes from discontinued operations	45.255	(2.627)
Profit before tax	39.547	132.802
Non-cash adjustments to reconcile profit before tax to net cash flows		
Depreciation, amortisation and impairment of tangible and intangible assets	120	19.467
Loss/(gain) on disposal of property, plant and equipment	-	-
Loss/(gain) on disposal of discontinued operations	-	-
Finance income	(19.055)	(187.568)
Finance costs	12.764	207.264
Other operating income	-	-
Share of loss/(profit) from associates	231	-
Pension	-	-
Working capital adjustments:		
Decrease/(Increase) in trade and other receivables and prepayments	22.156	2.339
Decrease/(Increase) in inventory	-	(12)
Decrease (increase) in trade and other payables	(48.520)	(259.175)
Decrease(increase) in other provisions	(7.972)	(1.102)
	(729)	(85.985)
Interest received	965	6.034
Income tax paid	-	(9.801)
Net cash flow from operational activities	236	(89.752)
Investing activities		
Proceeds from sale of property, plant and equipment and intangible assets	-	-
Capital expenditure for property, plant and equipment and intangible assets	-	(10.531)
Purchase of financial instruments	-	-
Proceeds from sale of financial instruments	-	-
Final earn-out payment former acquisition of subsidiary	-	-
Net inflow/outflow from sale of subsidiary, net of cash disposed	-	(2.700)
Receipt of government grant	-	-
Acquisition of subsidiary, net of cash acquired	-	-
Net cash flows used in investing activities	-	(13.231)
Financing activities		
Acquisition of non-controlling interest	-	-
Proceeds from borrowings	-	570.000
Repayment of borrowings	-	(539.843)
Interest and fees paid	-	(76.488)
Dividends paid to equity holders of the parent	-	-
Net cash flow from (used) in financing activities	-	(46.331)
Net increase in cash and cash equivalents	236	(149.314)
Net foreign exchange differences	-	1.737
Cash and cash equivalents at start of period	-	272.683
Cash and cash equivalents at end of period	236	125.106

Condensed consolidated statement of changes in equity

Equity reconciliation			
NOK 1.000	01.01 - 30.06 2014	01.01 - 30.06 2013	01.01 - 31.12 2013
Equity at period start	478.500	681.460	681.460
Profit after taxes	23.177	69.571	80.711
Exchange differences	6.626	(9.370)	7.003
Change/capital contribution from non-controlling interests	2.211	34.875	(50.882)
Reduction of Treasury shares	-	-	-
Re-measurement gain on defined plans	-	-	4.554
Demerger of Group	-	-	(244.346)
Dividend payments	-	-	-
Equity at period end	510.514	776.536	478.500

Note 1 – Interest bearing debt

Net interest-bearing debt	Actual 30-06-2014	Actual 30-06-2013	Actual 31-12-2013
NOK 1.000			
Long term debt to credit institutions	0	522.200	524.642
Short term debt to credit institutions	0	0	0
Total interest-bearing debt	0	522.200	524.642
Cash and cash equivalents	236	113.303	125.106
Net interest-bearing debt	-236	408.897	399.536
Interest-bearing debt	0	550.000	550.000

Q2 2014 is excluding while Q2 and year end 2013 is including discontinued operations. Capitalized arrangement fee is deducted from the total interest-bearing debt in the above table and balance sheet, in accordance with IFRS.

Note 2 – Segment Information and proforma financials

Proforma segment reporting per. 30.06.2014 (NOK 1.000)

Business segments	Group incl E&P	Elim TOPP	AGR Total
Operating revenue, external	1.296	-	1.296
Operating revenue, internal	-	-	-
Operating expenses	(13.175)	-	(13.175)
EBITDA	(11.879)	-	(11.879)
Depreciation and amortization	(120)	-	(120)
Write downs and provisions	-	-	-
EBIT	(11.999)	-	(11.999)
Net financial items	6.291	-	6.291
Profit before taxes	(5.708)	-	(5.708)
Taxes	1.598	-	1.598
Profit after taxes	(4.110)	-	(4.110)

Proforma segment reporting per. 30.06.2013 (NOK 1.000)

Business segments	Group incl E&P	Elim TOPP	AGR Total
Operating revenue, external	18.684	-	18.684
Operating revenue, internal	(0)	0	(0)
Operating expenses	(19.763)	(0)	(19.763)
EBITDA	(1.079)	-	(1.079)
Depreciation and amortization	(272)	-	(272)
Write downs and provisions	-	-	-
EBIT	(1.351)	-	(1.351)
Net financial items	(1.803)	-	(1.803)
Profit before taxes	(3.154)	-	(3.154)
Taxes	883	-	883
Profit after taxes	(2.271)	-	(2.271)

Note 3 – Geographical Distribution of Operating Income

Secondary segment reporting (NOK 1.000)		
Geographical distribution of operating income	01.01 - 30.06 2014	01.01 - 30.06 2013
Norway	1.296	18.684
Europe ex. Norway	-	-
Australia	-	-
America	-	-
Asia	-	-
Africa	-	-
Total	1.296	18.684

Note 4 - Financial Key Figures

Key figures	Actual	Actual	Actual
	01.01 - 30.06 2014	01.01 - 30.06 2013	01.01 - 31.12 2013
Average number of shares	124.152.393	125.898.308	125.898.308
Earnings per share continued operations	(0,00)	0,02	0,62
Earnings per share	0,14	0,30	0,64
EBITDA-margin	-296,2 %	4,9 %	12,5 %
EBIT-margin	-303,0 %	3,5 %	11,1 %
Equity ratio	39,0 %	33,6 %	36,1 %
Net interest bearing debt	-236	408.897	399.536

Note 5 – Related party transactions

There are no significant transactions that affect the Group's financial position.

Note 6 – Discontinued operations

1.4.2014 - 30.6.2014 (NOK 1 000)

Business segments	Norway incl. Russia	United Kingdom incl ME	Asia Pacific	United States	Software	Holding	Elim PS	PS Total	Drilling Services	Total Disco
Operating revenue, external	135.513	110.295	51.431	57.053	4.525	(832)	-	357.985	-	357.985
Operating revenue, internal	(988)	8.671	(0)	31	394	3.095	(11.204)	-	-	-
Operating expenses before depreciation	(99.222)	(129.086)	(44.385)	(53.983)	(2.305)	(6.672)	11.204	(324.449)	-	(324.449)
EBITDA	35.303	(10.120)	7.046	3.101	2.614	(4.408)	-	33.536	-	33.536
Depreciation and amortization	(1.620)	(1.498)	(124)	(127)	(150)	(199)	-	(3.718)	-	(3.718)
Write downs and provisions	-	-	-	-	-	-	-	-	-	-
EBIT	33.683	(11.618)	6.922	2.974	2.464	(4.607)	-	29.818	-	29.818
Net financial items	(1.091)	(12.081)	(1.184)	(4.316)	(81)	16.143	-	(2.610)	-	(2.610)
Profit before taxes	32.592	(23.699)	5.738	(1.342)	2.383	11.535	-	27.208	-	27.208
Taxes	(9.126)	4.397	(1.722)	456	(667)	(3.230)	-	(9.892)	-	(9.892)
Profit after taxes	23.466	(19.302)	4.017	(886)	1.716	8.305	-	17.317	-	17.317
Profit after tax from discontinued operations	-	-	-	-	-	-	-	-	-	-
Profit/(loss) for the year	23.466	(19.302)	4.017	(886)	1.716	8.305	-	17.317	-	17.317

1.4.2013 - 30.6.2013 (NOK 1 000)

Business segments	Norway incl. Russia	United Kingdom incl ME	Asia Pacific	United States	Software	Holding	Elim PS	PS Total	Drilling Services	Total Disco
Operating revenue, external	144.531	123.632	34.693	47.775	2.826	-	-	353.457	97.017	450.474
Operating revenue, internal	2.643	6.767	338	29	320	-	(10.098)	(0)	-	(0)
Operating expenses before depreciation	(105.337)	(113.272)	(32.903)	(42.000)	(964)	(5.014)	10.098	(289.392)	(87.854)	(377.246)
EBITDA	41.837	17.127	2.128	5.804	2.182	(5.014)	-	64.064	9.163	73.227
Depreciation and amortization	(869)	(1.610)	(83)	(1.473)	(117)	(48)	-	(4.200)	(19.338)	(23.538)
Write downs and provisions	(252)	-	-	-	-	-	-	(252)	-	(252)
EBIT	40.716	15.517	2.045	4.331	2.065	(5.062)	-	59.612	(10.175)	49.437
Net financial items	(768)	(5.500)	5.815	(3.685)	(17)	8.635	-	4.480	(5.539)	(1.059)
Profit before taxes	39.948	10.017	7.860	647	2.048	3.572	-	64.092	(15.714)	48.378
Taxes	(11.185)	(2.805)	(2.201)	(181)	(573)	(1.000)	-	(17.946)	5.231	(12.715)
Profit after taxes	28.762	7.212	5.659	466	1.474	2.572	-	46.146	(10.483)	35.663
Profit after tax from discontinued operations	-	-	-	-	-	-	-	-	(92)	(92)
Profit/(loss) for the year	-	-	-	-	-	-	-	-	(10.575)	(10.575)

1.1.2014 - 30.6.2014 (NOK 1 000)

Business segments	Norway incl. Russia	United Kingdom incl ME	Asia Pacific	United States	Software	Holding	Eim PS	PS Total	Drilling Services	Total Disco
Operating revenue, external	301.386	215.717	85.115	110.985	6.132	1.310	-	720.645	-	720.645
Operating revenue, internal	1.095	17.017	205	60	973	3.095	(22.446)	-	-	-
Operating expenses before depreciation	(206.234)	(269.130)	(75.051)	(104.035)	(4.080)	(8.352)	22.446	(644.436)	-	(644.436)
EBIIDA	96.247	(36.396)	10.270	7.010	3.025	(3.946)	-	76.209	-	76.209
Depreciation and amortization	(2.960)	(3.044)	(300)	(250)	(302)	(344)	-	(7.200)	-	(7.200)
Write downs and provisions	-	-	-	-	-	-	-	-	-	-
EBIT	93.287	(39.441)	9.969	6.760	2.724	(4.290)	-	69.009	-	69.009
Net financial items	(976)	(19.064)	(3.043)	(8.426)	(93)	7.848	-	(23.755)	-	(23.755)
Profit before taxes	92.310	(58.505)	6.926	(1.666)	2.631	3.558	-	45.254	-	45.254
Taxes	(25.847)	11.124	(2.078)	566	(737)	(996)	-	(17.967)	-	(17.967)
Profit after taxes	66.463	(47.381)	4.848	(1.100)	1.894	2.562	-	27.287	-	27.287
Profit after tax from discontinued operations	-	-	-	-	-	-	-	-	-	-
Profit/(loss) for the year	66.463	(47.381)	4.848	(1.100)	1.894	2.562	-	27.287	-	27.287

1.1.2013 - 30.6.2013 (NOK 1 000)

Business segments	Norway incl. Russia	United Kingdom incl ME	Asia Pacific	United States	Software	Holding	Eim PS	PS Total	Drilling Services	Total Disco
Operating revenue, external	285.000	224.039	62.874	90.442	4.684	-	-	667.039	194.779	861.818
Operating revenue, internal	4.173	13.665	672	57	660	-	(19.227)	0	-	0
Operating expenses before depreciation	(213.946)	(214.856)	(61.860)	(81.147)	(1.921)	(10.329)	19.227	(564.832)	(170.397)	(735.229)
EBIIDA	75.227	22.848	1.686	9.352	3.423	(10.329)	-	102.207	24.382	126.589
Depreciation and amortization	(1.721)	(3.215)	(150)	(2.897)	(223)	(96)	-	(8.302)	(38.992)	(47.294)
Write downs and provisions	(252)	-	-	-	-	-	-	(252)	-	(252)
EBIT	73.254	19.633	1.536	6.455	3.200	(10.425)	-	93.653	(14.610)	79.043
Net financial items	1.149	2.531	5.270	(5.922)	167	1.499	-	4.694	(8.758)	(4.064)
Profit before taxes	74.403	22.164	6.806	533	3.367	(8.926)	-	98.347	(23.368)	74.979
Taxes	(20.833)	(6.206)	(1.906)	(149)	(943)	2.499	-	(27.537)	7.680	(19.858)
Profit after taxes	53.570	15.958	4.900	384	2.424	(6.427)	-	70.810	(15.689)	55.121
Profit after tax from discontinued operations	-	-	-	-	-	-	-	-	16.722	16.722
Profit/(loss) for the year	53.570	15.958	4.900	384	2.424	(6.427)	-	70.810	1.033	71.843

Note 7 – Subsequent events

On 19 July 2014 AGR Group ASA together with Petco Invest AS and Petco II Invest AS entered into a share purchase agreement for the sale of 100% of the shares in AGR Holdings AS (“AGR Holdings”) to Mirror Bidco AS, a special purpose acquisition vehicle which is backed by European private equity firm Silverfleet Capital LLP. The sale was subsequently approved by a General Assembly 18th August 2014. The transaction is expected to complete on or around end of August 2014. Based on this the Petroleum Services business is reported as “Discontinued operations” in the quarterly report, in accordance with IFRS. Following the transaction, the Group will consist of the listed entity AGR Group ASA and the E&P business.